

## BALDWIN ENERGY FACILITY NO. 1 EMERGENCY PERMIT COMPLETENESS CHECKLIST CALIFORNIA ENERGY COMMISSION

<u>REQUIREMENT</u>	<u>Y/N</u>	<u>Application pages</u>	<u>Comments</u>	<u>Response</u>
<b>1 Project Description</b>				
1.1 Project owner/operator (Name, title, address, phone)	Yes	Page 1	Please clarify the relationship between La Jolla Energy and Stocker Resources.	<u>LED and SRI are discussing a potential agreement that would provide for shared ownership of the Baldwin Energy Facility No. 1. The Commission will be notified when this agreement is consummated.</u>
1.2 Overview of power plant and linear facilities	<del>No</del> Yes	<u>Page 1 and Attachment 1.3A</u>	Information on routes for linear facilities is required.	<u>Requested information is shown in Attachment 1.3A and described in Section 1.2</u>
1.3 Structure demensions (size and height), plan and profile	Yes	Page 2		
1.4 Full size color photo of the site and rendering of proposed facility if available	Yes	Attachment 15.2		
1.5 Maximum foundation depth, cut and fill quantities	Yes	Page 2		
1.6 Conformance with California Building Code	Yes	Pages 2-3		
1.7 Proposed operation (hours per year)	Yes	Page 3		
1.8 Expected on-line date	Yes	Page 3 and <u>Attachment 3.1</u>	Additional information to support expected online date is required – See 3.1	<u>An Equipment Preparation and Construction Schedule is included in Attachment 3.1.</u>

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1.9 Proposed duration of operation (years)	Yes	Page 3		
1.10 Identify transmission interconnection facilities	Yes	Page 3		
1.11 Transmission interconnection application	<del>No</del> Yes	<u>Attachment 1.11</u>	A transmission interconnection application has not been included in the project application.	<u>The Transmission Interconnection Application is included in Attachment 1.11.</u>
1.12 "Down-stream" transmission facilities, if known	Yes	Page 3	Further information on "down-stream" transmission facilities should be provided when known.	<u>This information will be submitted when known.</u>
1.13 Fuel interconnection facilities	<del>No</del> Yes	Page 3 and <u>Attachment 1.3A</u>	Please indicate the proposed route of new gas linear to the project.	<u>The proposed route is shown in Attachment 1.3A.</u>
1.14 Fuel interconnection application	Yes	Page 3		
1.15 Water requirements and treatment	Yes	Page 3		
1.16 Water interconnection facilities (supply/discharge)	Yes	Page 4		
1.17 Source and quality of water supply	Yes	Page 4		
1.18 Water supply agreement/ proof of water supply	<del>No</del> Yes	Page 4 and <u>Attachment 1.18</u>	The application contains water quality information and confirmation of line capacity to serve the project . Please provide a letter from California-American Water Company that indicates they will serve the project.	<u>A "Will-Serve" letter has been added to Attachment 1.18.</u>
<b>2 Site Description</b>				
2.1 Site address (street, city, county)	Yes	Page 5		

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2.2 Assessor's parcel number	Yes	Page 5		
2.3 Names and addresses of all property owners within 500 feet of the project site or related facilities in both hard copy and electronic mail merge format.	Yes	Page 5		
2.4 Existing site use	Yes	Page 5		
2.5 Existing site characteristics (paved, graded, etc.)	Yes	Page 6		
2.6 Layout of site (include plot plan)	Yes	Attachment 1.3		
2.7 Zoning and general plan designations of site and linear facilities	<del>No</del> Yes	Page 6	No linears or zoning of linears is included in the application.	<u>All proposed linear facilities are located in the same zoning designation as the Project facility.</u>
2.8 Ownership of site (Name, address, phone)	<del>No</del> Yes	Page 6	No phone number of owner provided in application.	<u>The phone number has been added.</u>
2.9 Status of site control	Yes	Page 6		
2.10 Equipment laydown area – size and location	<del>No</del> Yes	Page 6 <u>and</u> <u>Attachment 1.3A</u>	Please Indicate the proposed laydown area size and location on site plan, as this area will require evaluation.	<u>Laydown areas are indicated in Attachment 1.3A.</u>
<b>3 Construction Description</b>				
3.1 Construction schedule	<del>No</del> Yes	Page 7 <u>and</u> <u>Attachment 3.1</u>	See 1.8 above. Construction milestones should include anticipated start and completion dates, turbine delivery dates, foundation completion dates, and facility start up dates. Please note that no construction is permitted prior to the issuance of a CEC permit.	<u>An Equipment Preparation and Construction Schedule is included in Attachment 3.1.</u>

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3.2 Workforce requirements (peak, average)	Yes	Page 7	Please adjust as necessary to ensure consistency with any changes to 3.1 above.	
<b>4 Power Purchase Contract</b> (DWR, ISO, other)				
4.1 Status of negotiations and expected signing date	Yes	Page 8		
<b>5 Air Emissions</b>				
5.1 Nearest monitoring station (location, distance)	Yes	Page 9		
5.2 Provide complete self certification air permit checklist	<del>No</del> Yes	Attachment 5.2	The AQMD has indicated that the air permit application they received is not complete at this time. The air permit application must be substantially complete before an application before the CEC can be deemed complete.	<u>A revised Self-Certification Air Permit checklist is attached.</u>
5.3 Provide complete air permit application	<del>No</del> Yes	Page 9 and <u>Attachment 5.3</u>	See 5.2 above.	<u>A revised SCQAMD application and attachments are enclosed.</u>
5.4 Status of air permit application with air district	<del>No</del> Yes	Page 10	See 5.2 above.	
5.5 Status of offsets and/or mitigation fees, as required	<del>No</del> Yes	Page 10	See 5.2 above.	
<b>6 Noise</b>				
6.1 Local noise requirements	Yes	Page 11		
6.2 Nearest sensitive receptor (type, distance)	Yes	Page 11		

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6.3 Project noise level at nearest property line	Yes	Pages 11-12		
6.4 Proposed mitigation if required	Yes	Page 12		
<b>7 Hazardous Materials</b>				
7.1 Type and volume of hazardous materials on-site	Yes	Page 13		
7.2 Storage facilities and containment	Yes	Page 13		
<b>8 Biological resources</b>				
8.1 Legally protected species* and their habitat on site, adjacent to site and along right of way for linear facilities ( <i>*threatened or endangered species on State or federal lists, State fully protected species</i> )	<del>No</del> Yes	Page 14 and <u>Attachment 8</u>	Information on linear facilities routes is required.	<u>An Addedndum addressing linear facilities has beed added to Attachment 8.</u>
8.2 Designated critical habitat on site or adjacent to site (wetlands, vernal pools, riparian habitat, preserves)	Yes	Page 14		
8.3 Proposed mitigation as required	Yes	Page 14		
<b>9 Land Use</b>				
9.1 Local land use restrictions (height, use, etc.)	Yes	Page 15		
9.2 Use of adjacent parcels (include map)	Yes	Page 15		

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9.3 Ownership of adjacent parcels – site and linears	<del>No</del> Yes	Page 15 and Attachment 1.3A	See 2.7. No linear information is included in the application. If route has not been finalized, please provide information on all routes being considered in order for evaluation to proceed.	<u>The linear information shown on attachment 1.3A does not change the previously-submitted property owner information.</u>
9.4 Demographics of census tract where project is located (most current available)	Yes	Page 16		
<b>10 Public Services</b>				
10.1 Ability to serve letter from Fire District	Yes	Page 17		
10.2 Nearest fire station	Yes	Page 17		
<b>11 Traffic and Transportation</b>				
11.1 Level of Service (LOS) measurements on surrounding roads – a.m. and p.m. peaks	Yes	Page 18		
11.2 Traffic Control Plan for roads during construction	Yes	Page 19		
11.3 Traffic impact of linear facility construction	Yes	Page 19		
11.4 Equipment transport route	Yes	Page 19-20		
11.5 Parking requirements – workforce and equipment	<del>No</del> Yes	Page 20	Please indicate necessary equipment and an estimate of work and personal vehicles required. Please adjust as necessary to ensure consistency with any changes to 3.1 above.	<u>Requested information is provided in Sections 3.1 and 11.5.</u>

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<b>12 Soil and Water Resources</b>				
12.1 Wastewater volume, quality, treatment	Yes	Page 21		
12.2 Status of permits for wastewater discharge or draft permit (WDR/NPDES)	Yes	Page 21		
12.3 Draft Erosion Prevention and Sedimentation Control Plan or Mitigation Strategy	Yes	Page 21		
12.4 Spill Prevention/Water Quality Protection Plans	Yes	Page 21-22		
<b>13 Cultural Resources</b>				
13.1 Identification of known historic/prehistoric sites	<del>No</del> <u>Yes</u>	Page 23 and Attachment 13.1	Please provide results of a current cultural resource information search or evidence of prior cultural resource evaluation.	<u>A records review is currently underway. A Scope of Work and resume for the archaeologist leading the effort has been included in Attachment 13.1.</u>
13.2 Proposed mitigation if required	<del>No</del> <u>Yes</u>	Page 23	Please provide results of a current cultural resource information search or evidence of prior cultural resource evaluation.	
<b>14 Paleontological Resources</b>				
14.1 Identification of known paleontologic sites	<del>No</del> <u>Yes</u>	Page 24 <u>25</u> and Attachment 14.1	Please provide results of a current paleontological information search or evidence of prior paleontological evaluation.	<u>A records review is currently underway. A Scope of Work and resume for the paleontologist leading the effort has been included in Attachment 14.1.</u>

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14.2 Proposed mitigation if required	<del>No</del> Yes	Page <del>24</del> 25	Please provide results of a current paleontological information search or evidence of prior paleontological determination.	
<b>15 Visual resources</b>				
15.1 Plan for landscaping and screening to meet local requirements	Yes	Page <del>25</del> 27		
15.2 Full size color photo of the site and rendering of proposed facility with any proposed visual mitigation if available	Yes	Attachment 15.2		
<b>16 Transmission System Engineering</b>				
16.1 Conformance with Title 8, High Voltage Electrical Safety Orders, CPUC General Order 95 (or NESC), CPUC Rule 21, PTO Interconnection Requirements, and National Electric Code	Yes	Page <del>26</del> 28		



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